

International Workshop on Advances in Biofuel
27th September 2012
Kota Kinabalu
The Advent of the 2nd Generation of a
MINI BIOGAS POWER PLANT

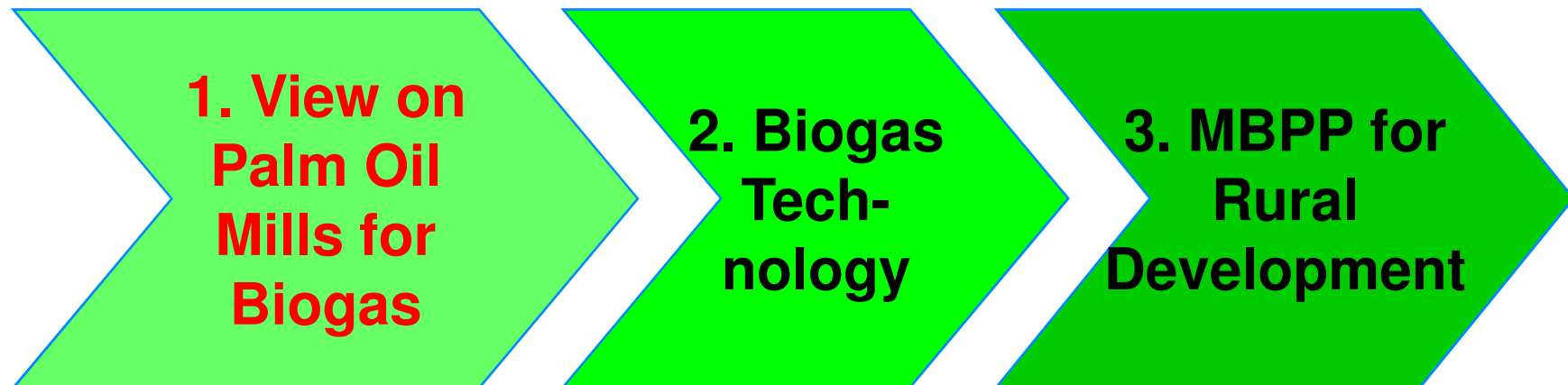
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Structure



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Rural Development Concept with Biogas all Sizes ... and “MINI”



Established Palm Oil Mill -> Organic Output



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Focus: CPO

**New Focus:
By-Products**

Palm Oil Mill - Challenges



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- **MAJOR CHALLENGE:**

- **Everything that influences the production of CPO and therefore the revenue and profitability of the core business !**

- **Environmental Regulation**
- **Cost Structure, e.g. Fertilizer**
- **Market Price and Behaviour**
- **Market Restrictions / Regulations**
 - **Sustainability**



Palm Oil Mill - Organic By-Products



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Organic By-Products



- Use as fuel for boiler :
Low efficiency but sufficient enough
- Use for **Mulching** and **Composting** : **Energy consuming, mainly for solids**

* ... a word in favor for ...

OPTION: Anaerobe Process for liquid and solid, energy producing,
1st treatment Step to reach **BOD 20** compliant discharge after final Waste
Water Treatment Plan (WWTP).

Palm Oil Mill -> Sober REALITY



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The POM & Plantation needs ... (beside FFB's)

- **Water**
- **Steam**
- **Electricity**
- **Fertilizer (Plantation)**
 - **to comply with Environmental Regulations**
 - **Sustainability**



Palm Oil Mill - Scale of Economy



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ECONOMY of Scale for BIOGAS Application with Palm Oil Mills

The variation of capacity and size of the Palm Oil Mills in Malaysia have a huge variety (appr.):

- 1/3 rd are large
... > 400 000 t FFB /a
- 1/3 rd are medium size
... 200 000 – 400 000 t FFB /a
- 1/3 rd are considered small
... < 200 000 t FFB/a

**Especially 120 000 t down to 80 000 t
FFB /a Mills encounter a huge challenge
according to scale of economy.**

-> **bv-product ?**

Smaller Palm Oil Mill -> Rule of THUMB



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... and depending on local conditions ...

Based on **100,000 t FFB processing per annum** and average organic waste production, the efficiency of the anaerobe biogas process can range from:

- **0.4-0.7 MWh ...** with POME only and standard 1 stage process and depending on technology

This would create a challenge in the feasibility for small Palm Oil Mills !

- **1.8 – 2.0 MWh ...** with POME, EFB and Fiber included in the anaerobe process and applying high tech 2 stage processes

This efficiency would make **BIOGAS** feasible even for small Palm Oil Mills around 100 000 t FFB / a processing.



Palm Oil Mill - Organic Mass Use & Replace



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Challenges in discussion with Mill Owner and Operator:

- FIBER: Used as FUEL, ... need to be diverted to AD Process
- PKS: Used as FUEL, ... NOT suitable for AD Process
- EFB: Used as FUEL, ... need to be diverted to AD Process
- POME: FREE for use and it is liquid base for the AD

AD process = Anaerobic Digester Process

... in exchange, the AD Process provides:

- FUEL (Biogas)
- FUEL (Dry Lignin Fiber / Pellets)*
- Organic Sludge
 - ... as base for Composting
 - ... and Organic Fertilizer
- Discharge for WWTP with stable COD to reach BOD 20
- CER's (Carbon Project)

* (2 Stage AD Process)



Palm Oil Mill - Challenges



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- 1) Get the **trust** needed to implement the technology and improvements
- 2) Get the organic by-products ... **offer replacement of their value**
- 3) Deliver base for success and improvements in:
 - a) **Reach BOD 20** in discharge effluents
 - b) **Optimize Boiler Efficiency** with use of PKS, Lignin and Biogas
 - c) Deliver high quality Organic Sludge as base for
 - **Organic Fertilizer**
 - **Local Composting Process**

* ... a word in favour of ...

A word in favour of COMPOSTING ...



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COMPOSTING – YES ... BUT **BEST** after **HARVESTING GREEN ENERGY**



Comparison between COMPOSTING and ANAEROBE Processing

Fact	Composting	Biogas (Methanogenesis)
Process	Aerobe Process	Anaerobe Process
POME	partial (10-20%)	ALL
EFB	YES	YES (2 stage process)
FIBER	YES	YES (2 stage process)
Oxygen	NEED Oxygen	NO Oxygen
Light	YES	NO Light
Energy	NEED ENERGY	PRODUCES ENERGY
Final Product(s)	Compost	Biogas (50-70% CH ₄) Fertilizer Sludge
Further Process	NONE	COMPOSTING Upgrade to Org. Fertilizer
Energy Balance	NEGATIVE	POSITIVE
Investment	Low	Medium - High
Cost/Profit Balance	Low Profit	High Profit
ROI/ IRR	???	> 12% up to 25%
Support BOD20	NO	YES - 1st stage
Recommendation	... take as 2nd step !	Use as 1st Step !

=> There is NO competition between composting and anaerobe process – BUT it shall be complementary !

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Rural Development Concept with Biogas all Sizes ... and “MINI”

**1. View on
Palm Oil
Mills for
Biogas**

**2. Biogas
Tech-
nology**

**3. MBPP for
Rural
Development**

LifeCycle of NATURE & Palm Oil



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Palm Oil is made out of Sun-Energy, CO₂, Water and Fertilizing Minerals ...

Anaerobic Treatment creates "Fuel", CO₂ and Organic Fertilizer. It is "harvesting" the energy of the sun, captured in the organic material.



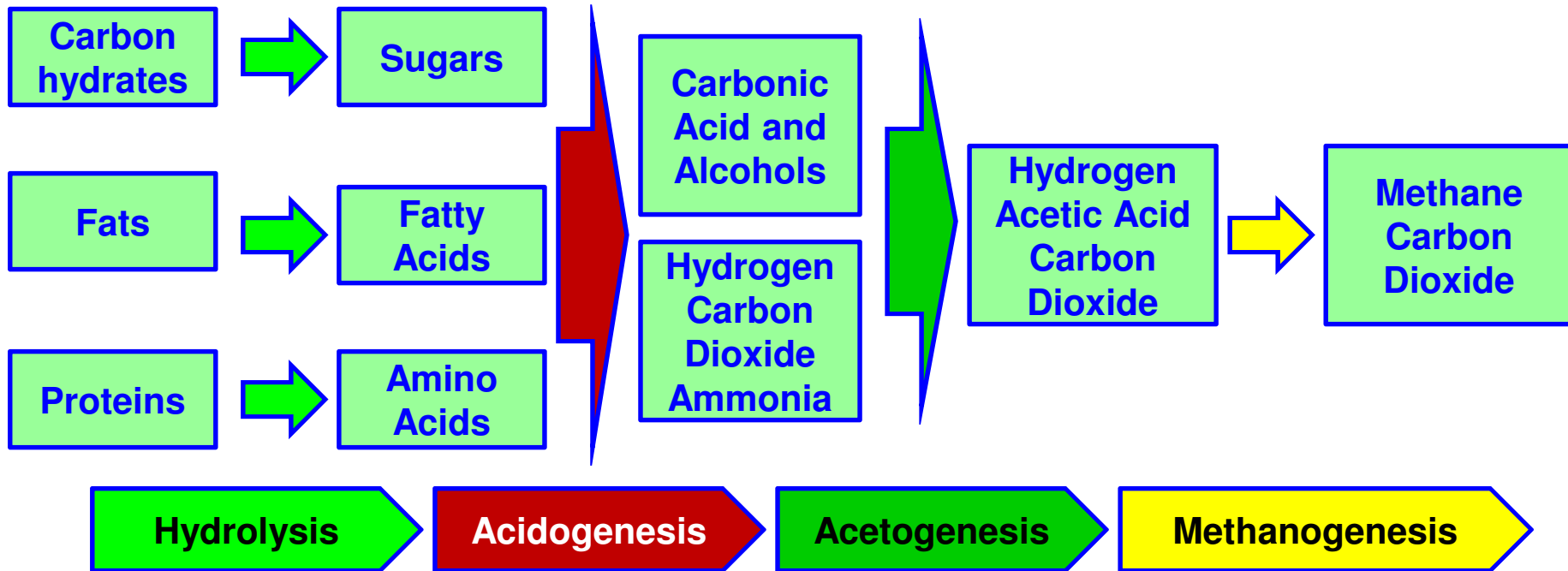
*The secret of sustainability:
BALANCE*

Biogas Process

- Bio Chemistry in 2 Steps and 4 Reactions



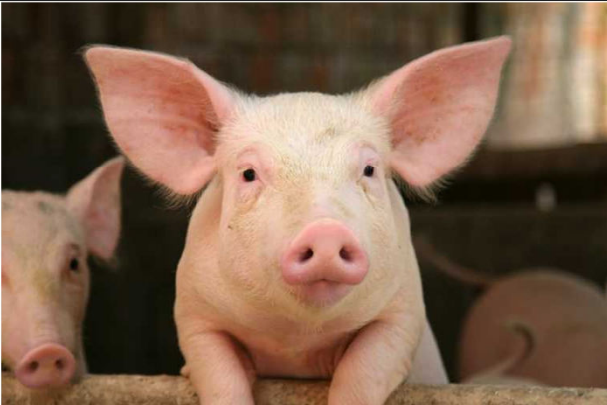
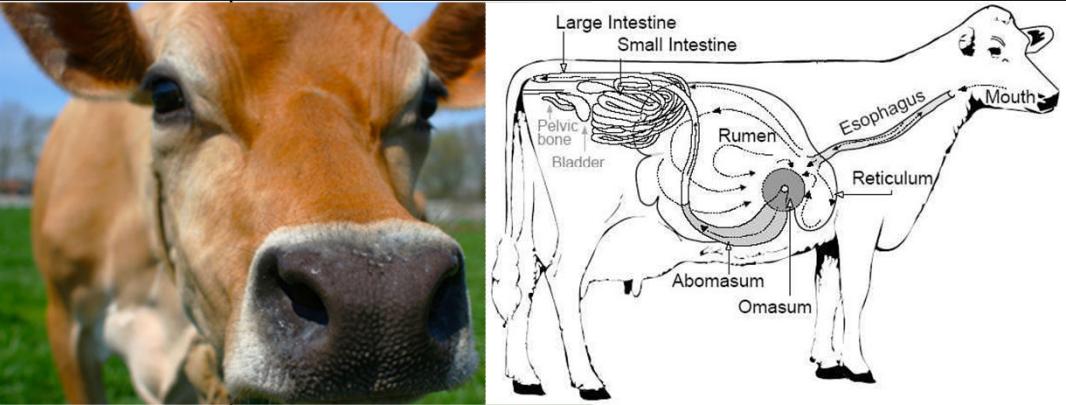
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Biogas Process - Bio Chemistry



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Don't feed a pig like a cow !	
Biogas Plant 1-Stage System	High Performance Biogas Plant Multi-Stage System
	
Pigs need easy digestable fodder	Cows are able to digest cellulosic material as fodder due to the 4 chabered stomach
All 4 steps of the methane production take place in one tank (stomach): Hydrolysis, Acidogenesis, Acetogenesis, Methanogenesis	Two steps in one tank, two steps in a second tank: 1st tank : Hydrolysis and Acidogenesis 2nd tank: Acetogenesis and Methanogenesis
1-Stage System: Standard yield ... but ...	+ 30% higher yield from same feedstock

1 stage Anaerobe Process Technology

2stage Thermophyllic Process

Process Selection: High Efficiency = High Return

2nd.. 3rd Generation



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1 stage Anaerobe Process Technology

DESCRIPTION	1ST GENERATION (Pond with membrane)	2ND GENERATION (Mesophilic Process)
Retention Time	More than 20 days	20 days
Digester Capacity Requirement	Big	Big
Desludging	Required	Not required (depends on process)
Homogenisation	None	By pump
Gas Production	Slow	Slow
Degradability	Low	Low
Fungi & Vira Contamination	Growth present	Growth present
Unwanted Microbiology	Present	Present
Alternative Organic Waste (to increase gas production)	Impossible	Troublesome
CDM Certification	o.k.	o.k.
Future CDM Certification (adjustment to stricter methodologies)	Doubtful	o.k.
Investment Cost	Low	Very high

2 stage Anaerobe Process Technology*

- Based on Thermophilic Process
- Optimizes process condition for Hydrolysis and Methanogenesis
- Add solid Feedstock, e.g. EFB, Fiber to enhance gas production
- Optimizes process automation for feeding and process control

POOR



GOOD



BETTER



The BEST

* patented

**RÜTTALER
MÜDELL**



Advanced Biogas Process: Feedstock



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Due to the capability to break down Cellulose, the 2 stage process is able to use solid feedstock in addition.

By-Product:
Lignin Fiber, useful as “Wood Pellets” or direct for wood burner.



2 Stage Biogas Power Plant

**RÜTTALER
MODELL**



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Optimum environment for hydrolysis bacteria and methane bacteria

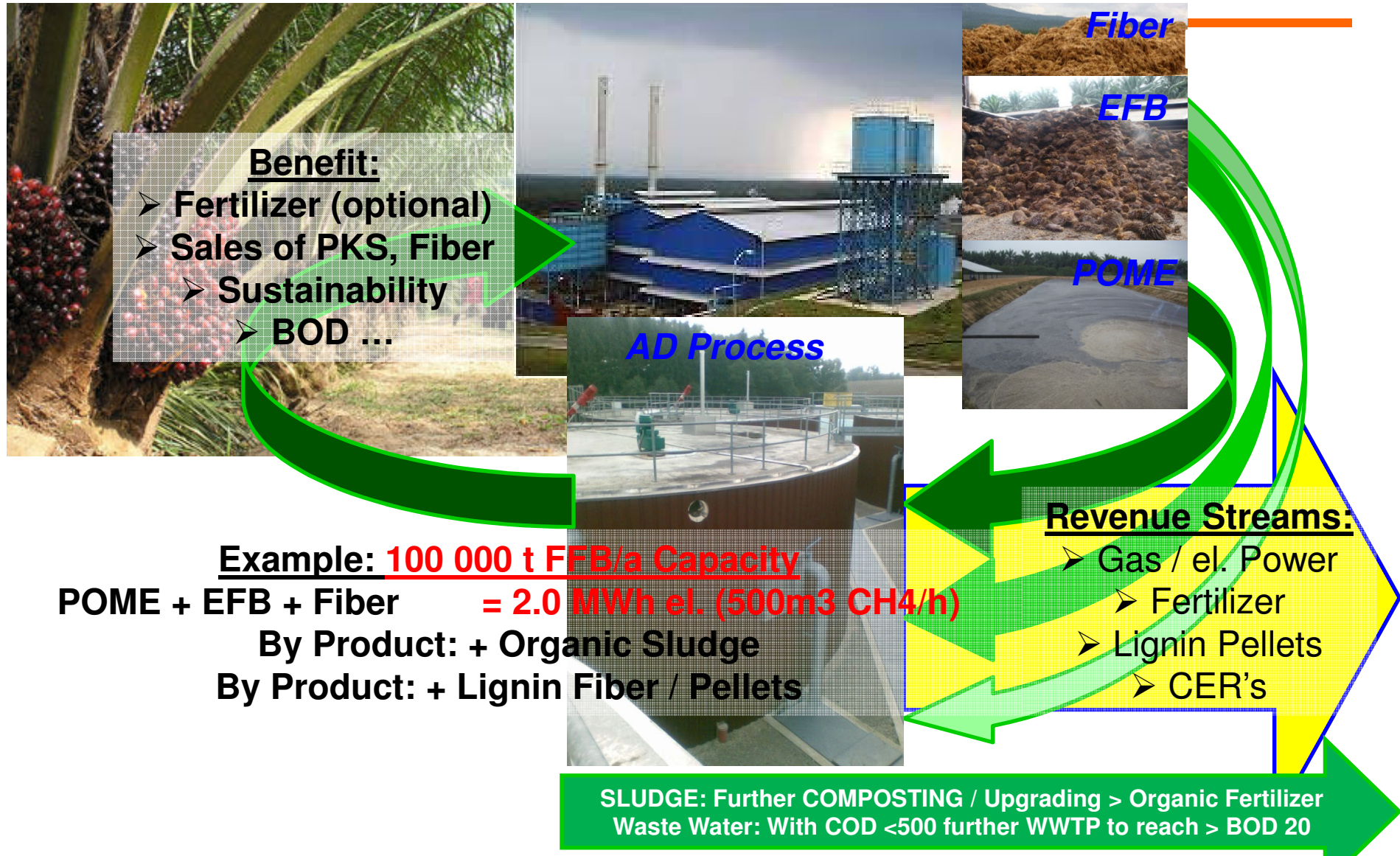
	Hydrolysis bacteria	Methan bacteria
Time of reproduction	30 minutes to three days quick biological reaction	5 – 14 days slow biological reaction
Optimum of temperature	30 to 65 °C variable	37 °C or 55 °C constant
Optimum of pH value	down to 4,5	7 – 8
Vitality	robust, can easily cope with interruptions and variations of temperature and pH, quick change of feedstock is possible	very sensitive to any kind of disturbance in temperature and pH, change of feedstock is critical
Aerobic sensitivity	oxygen improves the hydrolysis process	strictly no oxygen
Biogas yield	low, methane content 0 – 30 %	high



HIGH Performance AD-Process



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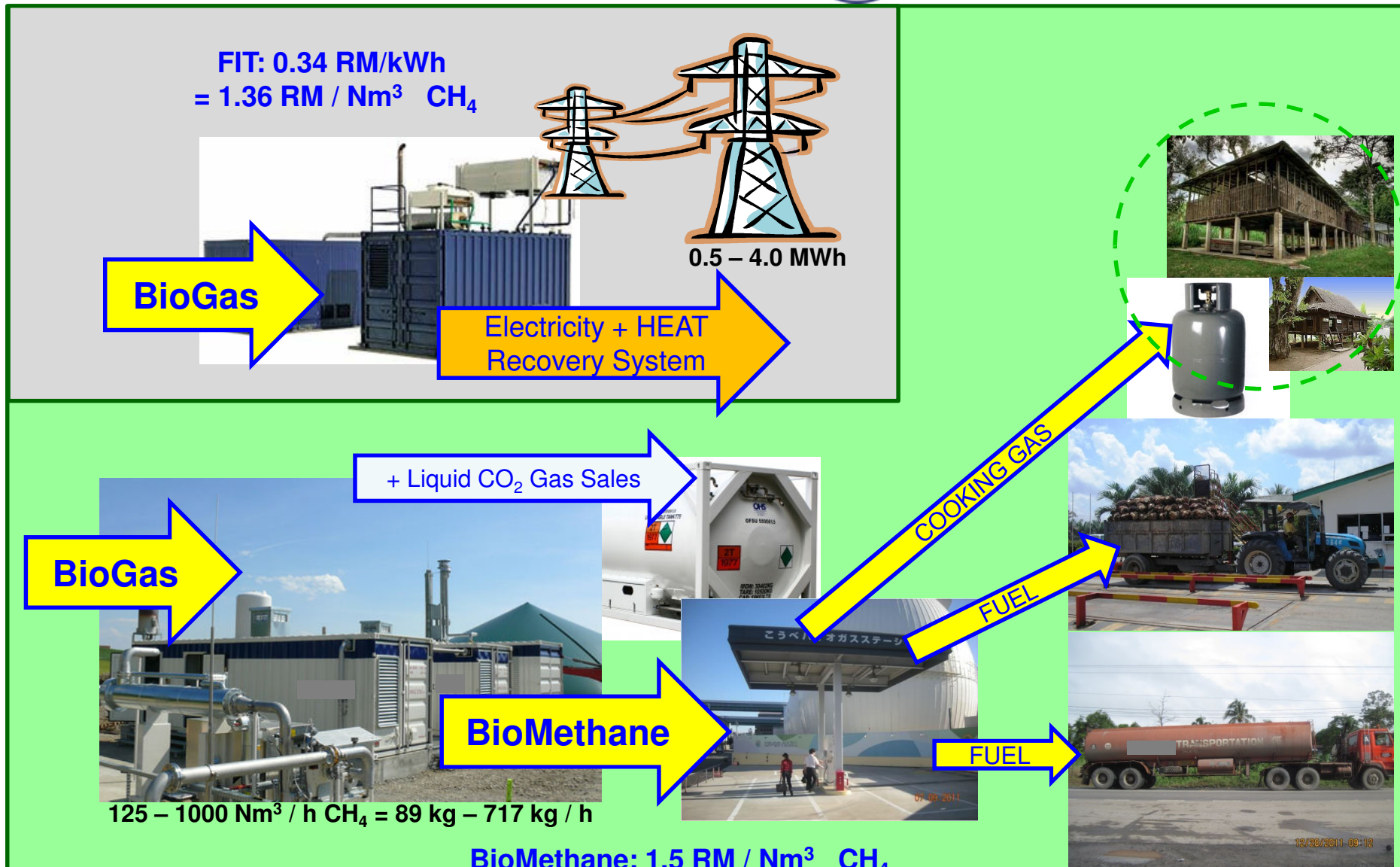


BIOGAS Opportunities & Local Solutions



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... for small Palm Oil Mills

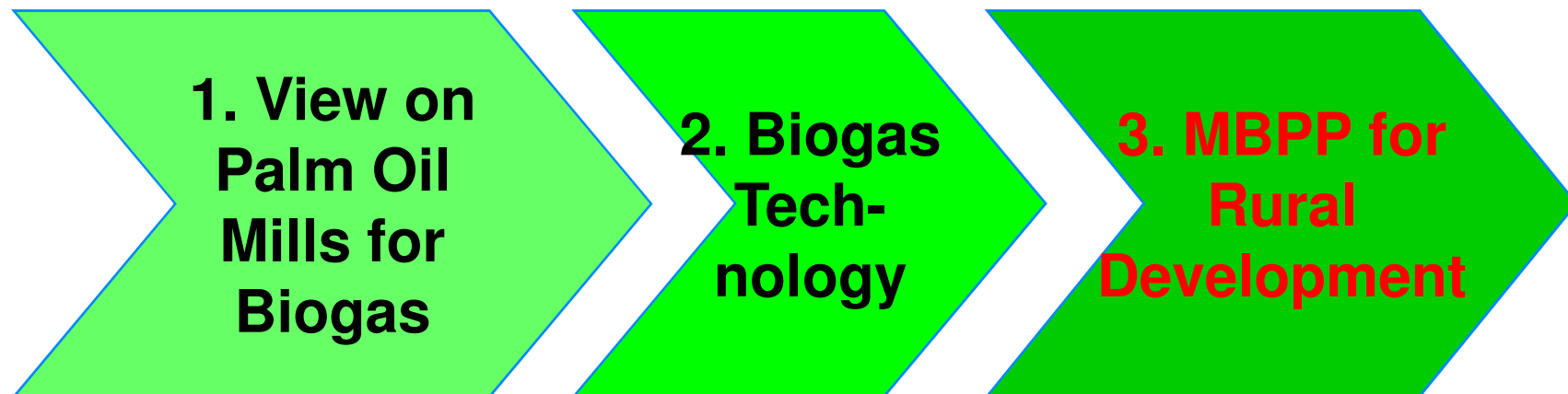


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Sabah & Sarawak Remote Areas Outside the Reach of the Grid



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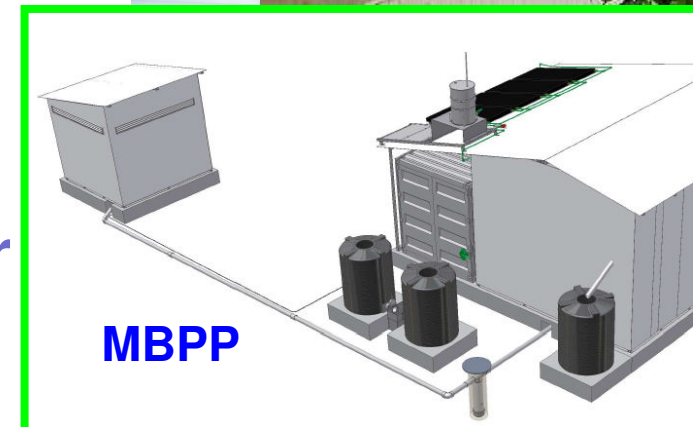
**MBPP : Mini Biogas Power Plants
... small decentralized solutions?**

Remote Areas e.g. in Sabah - Sarawak



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- **appr. 360 Rural Schools have NO grid Connection in Sarawak (MoE)**
- **Communities & Kampung : Use of Generators and expensive supply of Diesel or Gasoline**
- **Remote areas are served by AIR or BOAT: 1 Liter Diesel = up to 6 RM**
- **Priorities:**
 - A) Reliability / Availability of Power
 - B) Supply
 - C) Cost Savings
 - D) Carbon Footprint



Mini Biogas Plant fulfills Priorities - at a Glance:



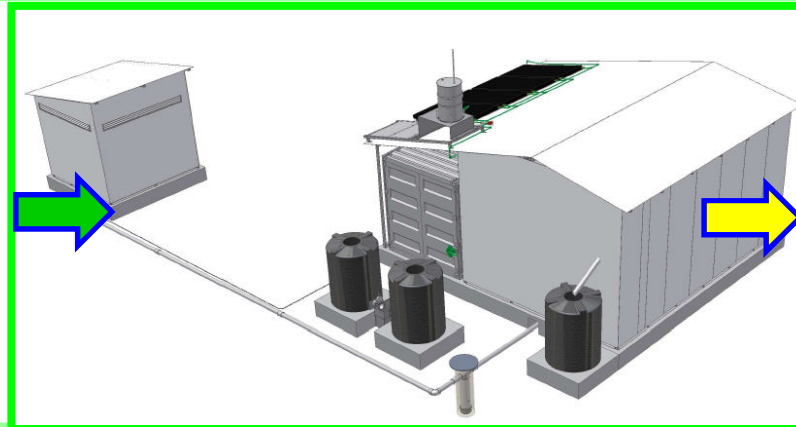
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Farm: Organic Waste → **1. Gas & Electric Power**
2. Organic Fertilizers → **Farm: Organic Fertilizers**

Household: Organic Waste → **1. Gas & Electric Power**
2. Organic Fertilizers → **Farm: Organic Fertilizers**

Employment:

- Operator
- Technician
- Collector



Community Benefits:

- Gas & El. Power
- Additional Income
- Waste Management
- Save Fossil Fuel
- Education

General National Benefits:

- GDP: Services & Products
- Employment
- Living Quality

Feedstock: Huge Variety for the Biogas Plant



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Grass



Maize / Sunflower



Sorghum



Straw



Dry grass



Stems (banana i.e.)



Stems (cutted)



Leaves



Vegetable



Organic waste



vegetable waste



fish waste



market waste



grass

Basic Application & Target Group



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BASIC APPLICATION CONDITIONS:

- Organic Waste: 200kg / day ... 1700kg / day ... (open)
- Organic Waste Type: ALL (except wood, bones, paper)
- Space Required: 10x10m (min 8x8m) + delivery/pick up space
- Operation: Manual by trained local staff
- El. Power demand: **5 kWh ... 35kWh ... (250kWh ... 2 MWh or bigger)**
- REMOTE : – Replacement of expensive Fossil Fuel for GenSet
- Costs: 1.2-1.5 Mio. RM

TARGET APPLICATION GROUP for Rural Development:

- **Communities & Wet Markets**
- **Farmer (small / mid size) with Live Stock and/or Plantation**
- **Process Industry with Organic Waste Output (e.g. FOOD, FRUITS, ...)**
- **Hotel & Resorts**
- **Islands**
- **Universities & Campus, Colleges**
- **REMOTE**
 - **Schools**
 - **Airports**
 - **Telecommunication**



MBPP – Technology Outline in Detail



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- Mini Biogas Power Plant - Life Time: 20+ Years (references in operation for appr. 10 years already !)
 - Product Quality is similar to Industrial Biogas Plants
 - Monitoring (local & remote) ensure trend analysis and continuous maintenance and repair to keep the system high performing operational

➤ Process

- Anaerobe Process – high efficient (patented), therefore space and cost optimized
- **Multivariable** feedstock for organic waste, mix and changes easy possible
- Semi automated and remote monitored process
- State of the art small Generator with Battery Buffer to produce el. Power

➤ Safety

- Safety and security provided due to fenced area
- Germany Safety Standards applied for the process

➤ Mini Biogas Power Plant (capacity with food waste & green cuts)

- min 200 kg/d = **5 kWh** el. power possible (12%)
- ... 1000 kg/d = **25 kWh** el. power possible (60%)
- max 1700 kg/d = **45 kWh** el. power possible (100%)
- Substrate: Food Waste and/or Green Cuts



- Operation Plan : Target continuously 24h-360d, 5 days service / a
 - Operation depends mainly on delivery of organic feedstock

➤ Local Partner:

provide Site Area, Civil Works, Organic Waste and Utilities *

➤ MBPP:

provide Operation**, Gas, El. Power and Fertilizer *

* Depending on each location and possibilities

** by German Main Contractor based inMalvasia or locals with training

Mini Biogas Power Plant ... OUTPUT



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Feedstock - Organic Active							
Substrate	Dry Matter %	Volatile Solids %	Ratio to Feed kg VS / 1kg FS	CH4 /VS and /Feedstock			
				m3CH4/kg VS	m3 CH4/kg FS	m3 CH4/t FS	kWh/t FS
Cattle Manure (Liquid)	8%	80%	0.064	0.55	0.035	35.20	4.84
Cattle Manure (solid)	25%	80%	0.200	0.55	0.110	110.00	15.13
Grass (fresh)	21%	91%	0.192	0.40	0.077	76.80	10.56
Market Waste (mixed)	25%	90%	0.225	0.40	0.090	90.00	12.38
Vegetable Waste	25%	90%	0.225	0.40	0.090	90.00	12.38
Fish Processing Waste	30%	90%	0.270	0.50	0.135	135.00	18.56
Food Waste (Canteen/Kitchen)	40%	98%	0.392	0.50	0.196	196.00	26.95
Park & Garden Waste (fresh)	42%	97%	0.407	0.50	0.204	203.70	28.01
Organic Waste (municipal)	75%	90%	0.675	0.60	0.405	405.00	55.69
Oil Seed Residue (pressed)	92%	97%	0.892	0.62	0.553	553.29	76.08

conservative rounded down = 180m³ / 1000kg per day

SIMPLIFIED as a rule of the thumb for **Food Waste** and **Green Cuts**:

(ATTENTION : Feeding per day – el. Power per hour !)

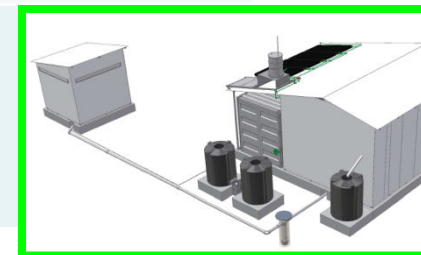
- ✓ 200 kg = 5 kWh el. Power ... this 200kg are equivalent to green cut =
- ✓ 40 kg = 1 kWh el. Power 20g / m² on 1 hectare
- ✓ 1000 kg = 25 kWh el. Power or 50g / m² on 1 acre

Costs of Electricity



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Source	Price KWh
Grid	0.30 RM (WM)
Gen Set (boat, air)	< 6 RM
MBPP	1.30 RM



0.30

1.30

6.

1 km powerline will cost RM 23 Mio

Case Study San Andres Islands



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45 km²
Population 75,000

Tourism
Main Income Source

Fully dependent
on GenSets

German Know-How – Assembled in MALAYSIA



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The MBPP will be produced in Malaysia according to GERMAN Engineering, Design & Know-How, Standards and Quality (ISO 9001, 14001, 18001).

Application Engineering will be done in MALAYSIA.

PROJECT EXAMPLE: SCHEDULE



** for the first ordered units, the delivery time can be longer – please contact us.*

Mini Biogas Plant – REFERENCES



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Partner companies from Germany are experienced in High Efficient Mini Biogas Power Plants – with 12 References in tropical AFRICA !



Example / References



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In a Nutshell: Benefits of a Mini Biogas Plant



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- **Feasibility**
 - **Depending on Diesel Gasoline Price ...**
 - **Pay Back: 4-7 years – BEST case 3 years, WORST case 8 years !**
 - **Substantial Cost Savings:**
 - **Reduced Gasoline & Electricity Cost**
 - **Reduced Disposal Cost for Canteen and Green Cut Waste**
 - **Organic Waste Management for Rural Communities**
- Benefits and ADDED Value out of using Mini Biogas Power Plants

- **Reduction / Replacement of Fossil Fuel**
- **Reduction of Organic Waste**
- **Creation of new Jobs**
 - **Production of Organic Fertilizer**
- **Education in Environmental Aspects**

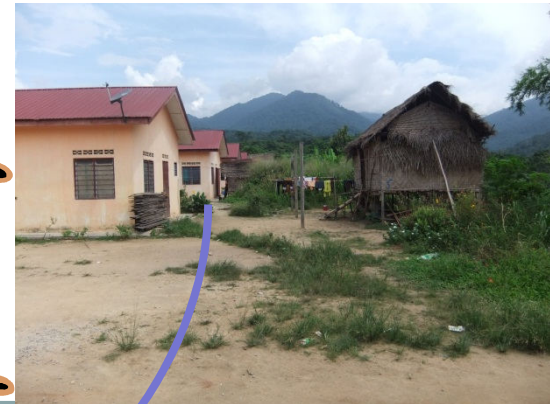
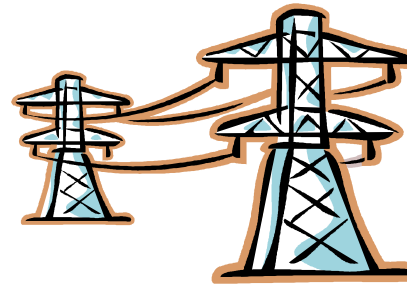
COST Savings
COST Savings
WEALTH/SKILLS
INCOME
INTELLIGENCE
GREEN

➤ ... all in all ... everybody will benefit from these added values !!!

Vision 2030

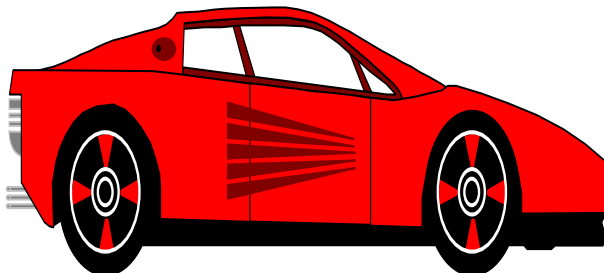


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FUEL... -> BIOFUEL

ELECTRICAL



Thank you ...



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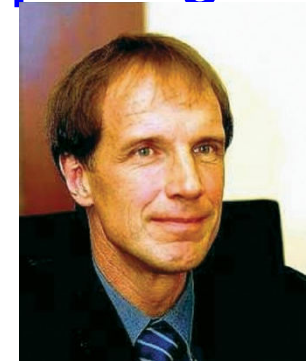
Malaysia is rich in organic mass, a big value and a great asset for a bright future

... with decentralized Mini-Small-Medium and Large Size Biogas Power Plants



**YOU are WELCOME to VISIT the first
Mini-Biogas Plant at USM:
Launch November / December 2012
MBPP Demonstrator Operation Opening**

PROFESSOR DR. KARL WAGNER
Email: profwagnerkarl@gmail.com



Proceedings



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2. Bas Melssen Agensi Inovasi MY www.innovation.my



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National Biomass Strategy 2020

Task force under the Government

Objectives:

Align stakeholders

Attract downstream companies

Keep value creation in Malaysia -> create jobs

Right now, only chapter 1 of biomass strategy Malaysia is being written

Must be interesting for industry!

Policy can then facilitate

Look at the innovation side rather than at the technological side.

If we work together, 20 bio. Turnover from biomass and creation of 66,000 jobs

3. Choo Yuen Ney Bio-Diesel



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- ~~Go into biodiesel~~
- Macro-view
- Govt.
- Problem: petrol prices cheaper than biodiesel
- 4 tons per ha/a
- Already 2006 Policy: 5 strategic thrusts:
- Not as rosy as we had planned earlier on.
- 1985: first biodiesel plant in the world
- Germany: tests. 3 plants in MY, biggest in Johor.
- Programme NOT SO ENCOURAGING, esp. For exports. Dropped to 50,000 t.



LOCAL B5 programme (Feb 2009)

5% biodiesel, 95% petrol.

1100 stations in central peninsula have to supply the hybrid

By 2014 nation-wide B5 => 500,000 t /a

1.5 billion tons less CO₂

Issues/ challenges:

High costs of feedstock (unlike Indonesia, taxation different, can export
1 mio tons incl. EU

Biodiesel price higher, subsidies required.

Move from B5 – B10?



- Shell and fibre already used
- EFB to produce electricity supply grids

- Solid: pelletising brickets
- Liquids: bio oil

- No theme, no storyline

4. Choo Yuen May



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- Feedstock is an issue (Sabah is the place to be)
- EU 6 presenters
- Technology is not the constraint: Problem is lack of interest of buyers
- Focus on commercial applicability
- Tremendous potential in Sabah – not enough electricity. Still power shortage when power plants are completed
- 80%
- Focus on small power plants in rural areas
- Without need of policy making
- 1/3 of el could come from RE.



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